

DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS4800 STOCKDALE HWY., SUITE # 417  
BAKERSFIELD, CALIFORNIA 93309  
(805) 322-4031

January 20, 1982

Mr. Frank H. Pell  
ROAD OIL SALES, INC.  
5405 Stockdale Hwy., Suite 203  
Bakersfield, CA 93309

Dear Mr. Pell:

Section 1724.10 of the State of California Administrative Code states ". . . sufficient surveys shall be filed with the division within three (3) months after injection has commenced, once every year thereafter, after any significant anomalous rate or pressure change, or as requested by the division, to confirm that the injection fluid is confined to the proper zone or zones." Such surveys have been requested on wells "Glide-Magee" 8 (Sec. 35, T. 27S., R. 28E., Mount Poso field), "S.P." 22 (Sec. 3, T. 27S., R. 28E., Mount Poso field), and "Rodgers" 1 (Sec. 10, T. 29S., R. 28E., Kern River field) on October 16, 1980, March 10, June 1, August 1, and October 15, 1981. To date, these requests have been ignored.

As stated in our project approval letters dated December 12, 1973 (Mount Poso) and December 5, 1974 (Kern River), directives 7 and 9 (respectively), "Injection shall cease. . . upon written notice from this Division." Therefore, it is this Division's decision that wells "Glide-Magee" 8 and "Rodgers" 1 be shut in immediately and remain shut in until such time that the required survey is run and approved by this office. Furthermore, it is the Division's decision that well "S.P." 22 be given a 30-day leniency due to its low volume/low pressure nature. Field inspections will be made to insure this order is followed. Any failure to comply will be immediately referred to the District Attorney of Kern County FOR SUCH ACTION AS HE MAY DEEM NECESSARY TO ENFORCE PROVISIONS OF THE CALIFORNIA ADMINISTRATIVE CODE COVERING THIS MATTER.

Yours truly,

A. G. Hluza  
Deputy SupervisorBy David Mitchell  
David Mitchell  
Associate Oil and Gas Engineer

cc: RWQCB

CERTIFIED MAIL #42748  
Return receipt requested

STATE OF CALIFORNIA - RESOURCES AGENCY  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

4800 STOCKDALE HWY., SUITE #417  
BAKERSFIELD, CALIFORNIA 93309  
(805) 322-4031

EDMUND G. HLUZA JR., Governor



Mr. Jack Holland  
ROAD OIL SALES, INC.  
1404 Franklin, No. 200  
Oakland, CA 94612

Bakersfield, California  
February 25, 1982

Gentlemen:

According to our records, injection surveys are now due on the following well(s). Should any of these wells be presently idle or if a survey has recently been run, please notify this office within 10 days.

| <u>FIELD</u> | <u>WELL DESIGNATION</u> | <u>SEC.-T./R.</u> |
|--------------|-------------------------|-------------------|
| Kern River   | "Rodgers" 1             | 10-29/28          |
| Mount Poso   | "Glide-Magee" 8         | 35-27/28          |
| "            | "S.P." 22               | 3-27/28           |

NOTE: These surveys are required before continued injection into the subject wells will be approved, as stipulated in our letter of January 20, 1982.

Yours truly,  
A.G. Hluza  
Deputy Supervisor

By David Mitchell  
David Mitchell  
Associate Oil & Gas Engr.

DM:mmm

DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS4800 STOCKDALE HWY., SUITE # 417  
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December 7, 1981

Mr. B. Nevill  
SHELL OIL COMPANY  
196 So. Fir Street  
Ventura, CA 93001

Dear Mr. Nevill:

After reviewing the monthly injection reports on your well "Conoco" 63WD (029-63344), Poso Creek field, it has become apparent that you have injected into this well in direct violation of our requirements set forth in our letters of December 8, 1980, and May 18, 1981. It is, therefore, necessary to order all injection into this well ceased until such time as our requirements are met and approval is issued.

We regret the necessity of this action but, without a thorough review of the entire intended disposal project data, continued injection into this well could cause irreparable zone damage. Upon receipt of this data, our decision will be issued within 10 working days.

If you have questions, please contact me at this office.

Yours truly,

A. G. Hluza  
Acting Deputy SupervisorBy David Mitchell  
David Mitchell  
Associate Oil and Gas Engineer

DM:mmm

DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS4800 STOCKDALE HWY., SUITE #417  
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April 10, 1979

Mr. P. F. Patterson  
Marathon Oil Company  
P. O. Box 2348  
Bakersfield, CA 93303

Dear Mr. Patterson:

On November 1, 1978, injection surveys were conducted on your three active water disposal wells in Canal field. The survey on well No. "KCL-E" 13 confirmed the injection fluid was confined to strata below fresh water; however, surveys on wells "Canal A" 34-14 and "KCL-E" 16 were inconclusive because of the inability to run the logging tool down tubing.

Section 1724.10 of California Title 14, Division of Oil & Gas Regulations, requires annual injection profile surveys on all underground injection wells. This is particularly critical in areas such as Canal field where fresh water-bearing strata exist. Therefore, you are required to run sufficient surveys on wells "Canal A" 34-14 and "KCL-E" 16 by May 15, 1979, to confirm that injection fluid is confined to the intended zone, or cease using these wells for water disposal.

If you have any questions or alternative proposals, please contact this office.

Yours truly,

A. G. Hluza  
Acting Deputy SupervisorBy Hal Bopp  
Hal Bopp  
Associate Oil & Gas Engineercc: Marathon Oil Co.  
P.O. Box 2659  
Casper, Wyoming 82601

DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS4800 STOCKDALE HWY., SUITE # 417  
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October 7, 1981

Mr. Marvin T. Parker  
WILLIAMS BROTHERS ENGINEERING CO.  
Naval Petroleum Reserve #1  
P. O. Box 86  
Tupman, CA 93276

Dear Mr. Parker:

Your proposal to convert well 82-18G to water disposal has been received and reviewed. According to the original drilling history on this well, a thermometric survey was run on or about December 25, 1965, and the top of the cement fill behind the 4½" casing was found to be 1,400+ feet. Therefore, injection above this point would permit uncontrolled migration. Because of this, approval of your proposal is denied, until it can be demonstrated to this office that any injected fluid will be confined to the intended interval.

Should you have questions, please contact this office.

Yours truly,

G. W. Hunter  
Deputy Supervisor

By David Mitchell  
David Mitchell  
Associate Oil and Gas Engineer

DM:mm

DEPARTMENT OF CONSERVATION  
DIVISION OF OIL AND GAS

520 KENTUCKY STREET  
BAKERSFIELD, CALIFORNIA 93305



March 12, 1975

PACIFICA OIL COMPANY  
18344 Oxnard Street  
Tarzana CA 91356

WATER FLOOD WELL  
"Coffee" 4  
Sec. 6, T. 28S., R. 29E., MDB&M  
Round Mountain Field

Gentlemen:

Permission to inject waste water into the subject well is hereby rescinded. No further injection will be permitted until the 8-5/8" casing is repaired and tested for pressure integrity or tubing and packer are installed to confine the injected fluid to the intended zone.

Yours truly,

A. G. Hluza  
Deputy Supervisor

By *F. O. Hallmark*  
F. O. Hallmark  
Associate Oil & Gas Engineer

FOH/bp

- cc - Department of Water Resources  
- Regional Water Quality Control Board  
- Thomas Oil Company  
- Wm. H. Park